AEMO
AUSTRALIAN ENERGY MARKET OPERATOR

VICTORIAN MODIFIED LOAD EXPORT CHARGES

15 February 2025

1 JULY 2025 TO 30 JUNE 2026

Modified Load Export Charges for 2025–26

From 1 July 2015, Co-ordinating Network Service Providers are required to levy a Modified Load Export Charge (MLEC) to recover from neighbouring regions the costs associated with the use of assets considered to support inter-regional flows.

AEMO is the Co-ordinating Network Service Provider for Victoria and is required to publish details of all MLECs[1] to apply for the following financial year under clause 6A.24.2(b) of the National Electricity Rules (NER) in accordance with the Pricing Methodology Guidelines published by the Australian Energy Regulator[2].

AEMO has calculated the MLEC to apply from 1 July 2025 to 30 June 2026 in respect of energy exported from Victoria in accordance with clause 6A.29A.2 of the NER as detailed in Table 1.

Table 1 MLEC for 2025–26 Financial Year

Paying Transmission Network Service Provider	MLEC ($) (GST exclusive)
Transgrid	31,791,119
ElectraNet	22,571,927
TasNetworks	3,877,942

[1] Defined as: Charges received by or payable to the Co-ordinating Network Service Provider in a region by or to a Co-ordinating Network Service Provider in an interconnected region calculated under clause 6A.29A.2.

[2] At https://www.aer.gov.au/industry/registers/resources/guidelines/pricing-methodology-guidelines-2022-system-strength-pricing