Victorian Modified Load Export Charges

1 July 2026 to 30 June 2027

13/02/2026

Modified Load Export Charges for 2026-27

From 1 July 2015, Co-ordinating Network Service Providers (CNSP) are required to levy a Modified Load Export Charge (MLEC) to recover from neighbouring regions the costs associated with the use of assets considered to support inter-regional flows.

As of 1 November 2025, VicGrid assumed the role from AEMO as the CNSP for Victoria and is required to publish details of all MLECs[1] to apply for the following financial year under clause 6A.24.2(b) of the National Electricity Rules (NER) in accordance with the Pricing Methodology Guidelines published by the Australian Energy Regulator[2].

VicGrid has calculated the MLEC to apply from 1 July 2026 to 30 June 2027 in respect of energy exported from Victoria in accordance with clause 6A.29A.2 of the NER as detailed in **Table 1**.

Table 1: MLEC for 2026-27 Financial Year

Paying Transmission Network Service Provider	MLEC ($) (GST exclusive)
Transgrid	37,562,204
ElectraNet	22,584,220
TasNetworks	10,955,619

[1] Charges received by or payable to the CNSP in a region by or to a CNSP in an interconnected region calculated under clause 6A.29A.2
[2] https://www.aer.gov.au/documents/aer-final-amendments-pricing-methodology-guidelines-3-july-2025

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